



Table S29. Summary statistics for natural gas – Nebraska, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	186	322	285	276	322
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,331	2,862	2,734	2,092	1,854
From Oil Wells	228	221	182	163	126
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,560	3,083	2,916	2,255	1,980
Repressuring	0	0	0	0	0
Vented and Flared	5	2	9	24	21
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,555	3,082	2,908	2,231	1,959
Extraction Loss	0	0	0	0	0
Total Dry Production	1,555	3,082	2,908	2,231	1,959
Supply (million cubic feet)					
Dry Production	1,555	3,082	2,908	2,231	1,959
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,709,027	2,425,320	2,644,026	2,734,612	2,561,430
Withdrawals from Storage					
Underground Storage	9,171	8,021	9,690	9,189	7,557
LNG Storage	196	174	175	308	220
Supplemental Gas Supplies	33	28	18	12	9
Balancing Item	7,484	10,581	22,913	^R 17,609	22,025
Total Supply	1,727,466	2,447,207	2,679,730	^R2,763,962	2,593,200

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	150,808	171,005	163,474	^R 168,944	171,773
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,565,584	2,266,888	2,507,154	2,586,526	2,410,798
Additions to Storage					
Underground Storage	10,860	9,155	8,936	8,146	10,482
LNG Storage	214	159	165	346	147
Total Disposition	1,727,466	2,447,207	2,679,730	^R2,763,962	2,593,200
Consumption (million cubic feet)					
Lease Fuel	182	395	359	331	^E 287
Pipeline and Distribution Use ^a	5,373	9,924	6,954	7,329	9,270
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,596	42,357	40,143	40,132	39,717
Commercial	30,067	34,813	31,790	^R 31,993	32,115
Industrial	65,656	76,259	80,873	^R 85,180	86,128
Vehicle Fuel	26	27	24	^R 30	33
Electric Power	10,908	7,230	3,331	3,949	4,223
Total Delivered to Consumers	145,253	160,685	156,161	^R161,284	162,216
Total Consumption	150,808	171,005	163,474	^R168,944	171,773
Delivered for the Account of Others (million cubic feet)					
Residential	5,535	5,468	4,910	5,063	5,047
Commercial	10,851	14,792	12,292	12,664	12,649
Industrial	59,260	68,507	73,700	78,018	79,595
Number of Consumers					
Residential	494,005	512,013	512,551	510,776	514,481
Commercial	55,761	58,160	56,454	56,246	56,553
Industrial	7,668	11,627	7,863	^R 7,912	7,955
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	539	599	563	^R 569	568
Industrial	8,562	6,559	10,285	^R 10,766	10,827
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.67	8.12	5.87	5.62	5.11
Delivered to Consumers					
Residential	11.15	11.11	9.34	8.95	8.84
Commercial	9.16	9.62	7.44	^R 7.08	6.69
Industrial	7.97	9.12	6.02	5.85	5.61
Vehicle Fuel	--	--	--	--	--
Electric Power	8.97	W	W	W	5.76

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.